CMi4111
User's Manual
English
v1.4

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1 Document notes

All information in this manual, including product data, diagrams, charts, etc. represents information on products at the time of publication, and is subject to change without prior notice due to product improvements or other reasons. It is recommended that customers contact Elvaco AB for the latest product information before purchasing a CMi Series product.

The documentation and product are provided on an "as is" basis only and may contain deficiencies or inadequacies. Elvaco AB takes no responsibility for damages, liabilities or other losses by using this product.

1.1 Copyright and trademark

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CMi Series is a trademark of Elvaco AB, Sweden.

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2 Important usage and safety information

The following safety precautions must be observed during all phases of the operation, usage, service or repair of any CMi Series product. Users of the product are advised to convey the information to users and operating personnel and to incorporate these guidelines into all manuals supplied with the product. Failure to comply with these precautions violates safety standards of design, manufacture and intended use of the product. Elvaco AB assumes no liability for customer's failure to comply with these precautions.

CMi4111 receives and transmits radio frequency energy while switched on. Remember that interference can occur if the product is used close to TV sets, radios, computers or inadequately shielded equipment. Follow any special regulations and always switch off the product wherever forbidden, or when you suspect that it may cause interference or danger.

3 Using this manual

3.1 Purpose and audience

This manual provides all information needed to mount, deploy and configure CMi4111 and targets installers and system integrators.

3.2 Online resources

To download the latest version of this user's manual, or to find information in other languages, please visit http://www.elvaco.com/.

3.3 Symbols

The following symbols are used throughout the manual to emphasize important information and useful tips:



The Note symbol is used to mark information that is important to take into consideration for safety reasons or to assure correct operation of the meter connectivity module.



The Tip symbol is used to mark information intended to help you get the most out of your product. It might for example be used to highlight a possible customization option related to the current section.

Table 1 provides information on how the product should be used.

Symbol	Description
	Waste electrical products should not be disposed of with household waste. Please recycle where facilities exist. Contact your Local Authority for recycling advise.
	Electrostatic-sensitive device. Please observe the necessary ESD protective measures when installing the module.

Table 1: Usage information

4 Introduction

4.1 Purpose

This chapter provides a general description of CMi4111. In the next-coming sections you will learn more about possible applications for the product and how CMi4111 can be combined with other products to build versatile solutions.

4.2 Application description

CMi4111 is a cost-effective meter connectivity module for a Landis+Gyr T230/T330 heat or cooling meter. It uses a very energy-efficient scheme to deliver meter data to a receiving (application) server over a LoRaWAN network. Meter data is securely transmitted, using LoRaWAN end-to-end security scheme.

4.3 Product features

CMi4111 offers a combination of battery operation with very long lifetime and a versatile application through its many configuration options. Key features of the module include:

- **Extensive battery lifetime**
  The module's EcoMode feature enables the module to achieve a battery-lifetime of at least 11+1 years.
- **No meter installation needed**
  As soon as the meter connectivity module is activated, it will join the LoRaWAN network and start to deliver meter data, i.e. no manual steps need to be taken in order to install the product in the meter.
- **Quick commissioning**
  With Elvaco's One-Touch Commissioning (OTC), deployment, configuration and key transferring can be performed in a secure and flexible way. Use the Elvaco OTC App to enter your desired settings and place your phone next to the meter. New settings will be applied via NFC.
- **A unique and flexible message scheme**
  CMi4111 has several different message formats to choose from. This makes it easy to customize the product to the unique demands of each application.

4.4 Compatibility

CMi4111 is compatible with Landis + Gyr T230 and Landis + Gyr T330 heat/cooling meters. Once the module is mounted and starts up, a compatibility check is made to ensure that the CMi4111 module is compatible with the meter firmware.

5 Getting started

5.1 Purpose

This chapter provides instructions on how to get started with the CMi4111. After reading and carefully following each step of this chapter, your meter connectivity module should be connected to the LoRaWAN network.

5.2 Start-up the device

This section describes how to activate the module and connect it to the LoRaWAN network.

5.2.1 Network preparation

For the module to connect to the LoRaWAN network, it needs to be added in the network server. More specifically, the following information about the device needs to be added: Device EUI, Application key and Join EUI. (If using ABP mode, the following information should be registered instead: Application Session key, Network Session key and Device address.)



Elvaco strongly recommends using Over-the-air activation (OTAA) §to facilitate deployment and minimize the risk of duplicated keys.

5.2.2 Activation and LED indications

Module activation
Upon delivery, CMi4111 is set to passive mode, which means no messages will be transmitted from the module. The module can be activated in two different ways:

- **Via meter flow**
  When the meter detects a flow, it will send a trigger to the module and activate it. Note that activation needs an accumulated volume of 10 liters and the function needs to be activated in the meter's factory settings.

- **Meter push button.**
  To activate using the button, go to loop 0 by holding the button for longer than three seconds (repeat until loop 0 is reached). Then using shorter press, go to "Set RF". Now hold the button for more than 3 seconds. The display should show "Set RF ON", the module is now activate.

- **Via Elvaco OTC app** (downloadable via Google Play)
  Open the application and scan the module through the meter's plastic cover. The module is mounted inside the meter above the display (make sure NFC is activated on the phone). Go to **Apply mode**, set the Power mode to "active" and click **Apply settings**. Place the phone on next to the meter again to scan the module. New settings are applied via NFC. You can make sure that the module has joined the LoRaWAN network correctly by checking the "network join" field in the Inspect tab of the OTC App.

Network join
When activated, CMi4111 will attempt to join the LoRaWAN network. If the module fails to join the LoRaWAN network, it will perform retries until it succeeds. The time between each attempt will increase for every attempt until it is performed once every day. A new join attempt cycle can be manually started anytime by deactivating and activating the module using the Elvaco OTC App.

When the module has joined the LoRaWAN network, meter data will initially be transmitted from the module every minute (regardless of transmit interval settings) to set the right data rate. After three minutes of calibration, the module will start to deliver meter data using its configured settings. By using the Elvaco OTC App, you can easily verify that the module is successfully communicating with the meter ("Meter communication") and is connected to the LoRaWAN network ("Network joined").

6 Administration reference

6.1 Purpose

This chapter contains detailed information about configuring options and the different message formats of CMi4111.

6.2 Security and access control

CMi4111 has a configuration lock feature, which prevents unauthorized access to the module. When configuration lock has been enabled, a Product Access Key will be needed to access the device. For more information about security and access control for CMi4111, please refer to the One-touch commissioning (OTC) documentation, available on the Elvaco website.

6.3 Configuration options

CMi4111 is configured via the Elvaco OTC App which can be downloaded in Google Play. It uses NFC to transfer settings to the module. Downlink may also be used to for some applications, see section 0 Downlink for more information.



Please note that the Elvaco OTC app is only compatible with Android phones with Android 5.0 or later.

Table 2 provides a summary of all CMi4111 parameters and settings.

Field name (Abbr.)	**Description**	**Default value**	**Device access** Locked device & correct Product Access Key ***or*** Open device	**Device access** No Product Access Key	**Downlink**
Meter ID	Meter identification number of the meter. Not configurable.	N/A	Readable	Readable	N/A
Power mode	Used to activate/deactivate the module.	Passive	Readable / Writeable	Readable	N/A
Message format	The message format determines the structure and payload of the telegram sent from the module.	0x05 (Standard)	Readable / Writeable	Readable	Writeable
EcoMode	When activated, 11+1 years of battery-life is guaranteed by adapting the transmit interval of the module to current signal conditions.	On	Readable / Writeable	Readable	Writeable
Transmit interval	Sets the number of minutes between each transmission from the module.	60 min	Readable / Writeable	Readable	Writeable
Date & Time	Date and time set for the meter.	N/A	Readable / Writeable	Readable	N/A

Field name (Abbr.)	Description	Default value	Device access Locked device & correct Product Access Key *or* Open device	Device access No Product Access Key	Downlink
Set Time Relative	Adjusts the time of the meter relative to the current time.	N/A	N/A	N/A	Writeable
Set absolute time	Sets the time of the meter	N/A	Writeable	N/A	N/A
Set UTC offset	Sets the UTC offset of the meter	N/A	Readable / Writeable	Readable	Writeable
Configuration Lock	Locks the module to prevent unauthorized access.	Open	Readable / Writeable	Readable	Writeable
LoRaWAN settings					
Device EUI	Unique module identification number. Not configurable.	Device-unique 64-bit number	Readable	Readable	N/A
Activation type	Sets the way the device joins the LoRaWAN network.	OTAA	Readable / Writeable	Readable	Writeable
Network join	Displays whether the module has joined the LoRaWAN network or not.	N/A	Readable	Readable	N/A
Join EUI	Application identifier that determines where data ends up.	0x 94 19 3A 03 07 00 00 01	Readable / Writeable	Readable	Writeable
Device address	32-bit address used by the device to identify itself on the LoRaWAN network.	N/A	Readable / Writeable	Readable	Writeable
Current data rate	The current data rate used for the module.	N/A	Readable	Readable	N/A

Table 2: Configuration options

6.4 Time handling

The module relies on the meter's clock for keeping time. Time in the meter is assumed to be in standard local time (no DST). When synchronizing time in the meter using the OTC App, local standard time is always used, even if DST is in effect. The timestamped meter data sent from the module can be adjusted to be sent in UTC by specifying the "UTC offset" configuration parameter. The UTC offset will be subtracted from the timestamp prior to transmission. If the meter is in Sweden, which uses CET (Central European Time), it should have UTC offset set to +60 (+1h). In this case at time 12.00 a telegram is sent with timestamp 11.00 as this is the corresponding UTC time. A meter in New York (USA) should have a UTC offset of -300 (-5h) etc. A UTC offset of 0 means the meter time is used as-is.

6.5 Adaptive data rate (ADR)

CMi4111 supports Adaptive Data Rate (ADR), part of the LoRaWAN standard, where the network server determines the optimal rate of communication for the module based on current signal conditions. In the best radio conditions, the module will use its highest data rate (DR5) in order to be as energy efficient as possible. When signal conditions are poor, the network server will incrementally lower the data rate until it is able to receive the message. When the data rate is low, the energy consumption per telegram will increase.

6.6 Transmit interval

The transmit interval is used to set how frequently the module should transmit data on the LoRaWAN network. The parameter can be set to a value between 5 and 1440 (i.e. between 5-minute and daily values).

6.6.1 EcoMode

When EcoMode is active, a battery-lifetime of at least 11+1 years is guaranteed for the module. The module is able to achieve this by using a table of allowed transmit intervals settings for each data rate. When radio conditions are poor (and data rate is low), the module will be able to send data less frequently in order to conserve battery-life. When signal conditions are good, the module will be able to send data more frequently. When EcoMode is enabled, the module will continuously check if the set transmit interval is "allowed" by the EcoMode table. If a lower transmit interval is needed for the specific data rate in order to achieve 11 years of battery life, the module will adjust the parameter accordingly.

Table 3 shows the transmit intervals that the module will use for different data rates in order to achieve a 11-year battery-life.

Data rate	Transmit interval
DR0	120 minutes
DR1	60 minutes
DR2 - DR3	30 minutes
DR4 - DR5	15 minutes

Table 3: Transmit interval for different data rates in EcoMode



If EcoMode has been disabled, guarantees about battery-life is no longer valid (even if EcoMode is activated later).

6.7 Message formats

CMi4111 has nine different message formats: *Standard, Compact, JSON, Scheduled-daily redundant, Scheduled-Extended, Combined heat/cooling, Simple billing, Plausibility check and Monitoring*. Each message format will be described in detail in this section.

6.7.1 Message structure

Message formats *Standard, Compact, Scheduled-daily redundant, Scheduled-Extended, Combined heat/cooling, Simple billing, Plausibility check and Monitoring* are encoded on M-Bus format (date/time field are encoded on M-Bus format F). Message format JSON is encoded on JSON format.

All M-Bus encoded messages begin with one byte specifying the message format used. Then follows a sequence of data information blocks (DIBs), each one containing a data information field (DIF), a value information field (VIF) and a data field (DATA). The structure of the telegram is illustrated in Figure 1.

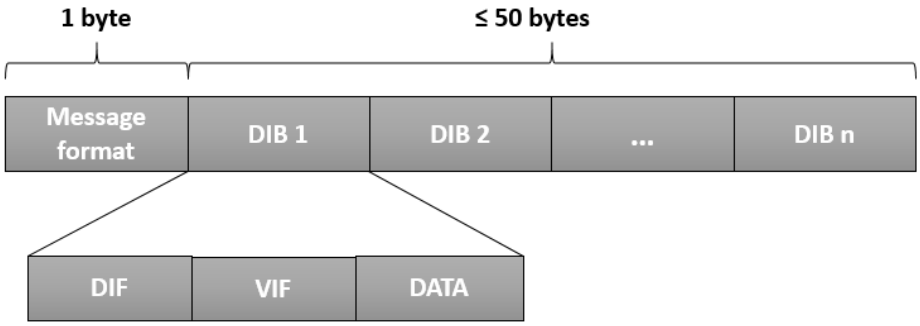


Figure 1: CMi4111 M-Bus message structure

For message type *JSON*, the data is presented as plain text.

Field	Size	Description
Message format identifier	1 byte	0x05 = Standard 0x06 = Compact 0x07 = JSON 0x08 = Scheduled – Daily redundant 0x09 = Scheduled - Extended 0x0A = Combined heat/cooling 0x0B = Simple billing 0x0C = Plausibility check 0x0D = Monitoring

Table 4: CMi4111 message formats

6.7.2 Structure and payload

In this section, a detailed description of each message format payload is provided.

Standard | 0x05

Table 5 provides a detailed description of the payload of message format *Standard*.

DIB	Field	Size	Data type	Description
0	Message format identifier	1 byte	-	0x05 (= Standard)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Volume	6 bytes	INT32	Volume (m^3) 0411xxxxxxxx = xxxxxxxx * 0.00001 m^3 0412xxxxxxxx = xxxxxxxx * 0.0001 m^3 0413xxxxxxxx = xxxxxxxx * 0.001 m^3

DIB	Field	Size	Data type	Description
				0414xxxxxxxx = xxxxxxxx * 0.01 m^3 0415xxxxxxxx = xxxxxxxx * 0.1 m^3 0416xxxxxxxx = xxxxxxxx m^3 0417xxxxxxxx = xxxxxxxx * 10 m^3
3	Power	4 bytes	INT16	Power (W) 022Axxxx = xxxx,x W 022Bxxxx = xxxx W 022Cxxxx = xxxx * 10 W 022Dxxxx = xxxx * 100 W 022Exxxx = xxxx kW 022Fxxxx = xxxx * 10 kW
4	Flow	4 bytes	INT16	Flow (m^3/h) 023Bxxxx = xxxx * 0.001 m^3/h 023Cxxxx = xxxx * 0.01 m^3/h 023Dxxxx = xxxx * 0.1 m^3/h 023Exxxx = xxxx m^3/h 023Fxxxx = xxxx * 10 m^3/h
5	Fw temp	4 bytes	INT16	Forward temperature (°C) 0258xxxx = xxxx * 0.001 °C 0259xxxx = xxxx * 0.01 °C 025Axxxx = xxxx * 0.1 °C 025Bxxxx = xxxx °C
6	Rt temp	4 bytes	INT16	Return temperature (°C) 025Cxxxx = xxxx * 0.001 °C 025Dxxxx = xxxx * 0.01 °C 025Exxxx = xxxx * 0.1 °C 025Fxxxx = xxxx °C
7	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
8	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual

Table 5: Payload, message format Standard

Compact | 0x06

Table 6 provides a detailed description of message format *Compact*.

DIB	Field	Size	Data type	Description
0	Message format identifier	1 byte	-	0x06 (= Compact)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
3	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual

Table 6: Payload, message format Compact

JSON | 0x07

In message format *JSON*, data is presented on a plain text format. Table 7 provides a description of all fields included in the telegram.

Field	Description
Message format identifier	07 (Message format *JSON*)
Energy	Energy consumption
Unit	Unit of energy consumption (Wh, kWh, MWh, GWh, J, kJ, MJ or GJ)
Meter ID	Identification number of the meter in which the module is mounted.

Table 7: Message format JSON

An example of a telegram for message format *JSON* is presented below:

```
{"E":12345678,"U":"kWh","ID":87654321}
```

Figure 2: JSON message example

Scheduled mode

For message formats of type "Scheduled" (Scheduled – Daily redundant and Scheduled – Extended), two types of messages will be transmitted from the module - a clock message and a data message. The difference between the two is described in Table 8. A detailed description of the payload of the clock message is provided in Table 9.

Message	Time interval	Description
Clock message	Once per day	The clock message presents the current time of the meter. It can be used to verify that the clock is correct and has not drifted more than accepted.
Data message	Determined by transmit interval parameter.	The actual meter data collected from the meter. For more information, see Table 11 and Table 12.

Table 8: Clock and data message

DIB	Field	Size	Data type	Description
0	Message format identifier	1 byte	-	0xFA (=Clock message)
1	Date/time	6 bytes	32 bit binary integer M-Bus type F	046Dxxxxxx = Valid date/time message 346Dxxxxxx = Invalid date/time message

Table 9: Payload, clock message

The clock message will be transmitted once every day and the data message at least (regulated by transmit interval parameter or EcoMode) once every day. The transmit interval can only be set the values listed in Table 10.

Note that although the meter readout will occur on top-of-the-hour, the data message will not necessarily be transmitted at that exact time. The LoRa transmission will occur after a random delay of 0-15 minutes to decrease the risk of collisions. The readout for the clock message occurs at a random hour (00:00-23:00) at a random minute in the 35-45 interval and will be transmitted immediately after readout.



When using message format S*cheduled*, the transmit interval cannot not be set to higher than 1440 minutes.

Parameter	Values	Unit
Transmit interval	60, 120, 180,240 360, 480, 720, 1440	Minutes

Table 10: Transmit interval options for Scheduled message formats

Daily redundant | 0x08

The data message of *Scheduled mode-daily redundant* contains an accumulated daily energy field, which is updated at 24:00 each day. In other words, depending on transmit interval settings and data rate, the field will be included in between 1-24 telegrams per day. This will increase the probability of the value being received. For example, if the transmit interval is set to "2", the accumulated energy read at 24:00 will be transmitted 12 times during the 24 next coming hours (every 2nd hour).

DIB	Field	Size	Data type	Description
0	Message format	1 byte	-	0x08 (= Scheduled – daily redundant)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Volume	6 bytes	INT32	Volume (m^3) 0411xxxxxxxx = xxxxxxxx * 0.00001 m^3 0412xxxxxxxx = xxxxxxxx * 0.0001 m^3 0413xxxxxxxx = xxxxxxxx * 0.001 m^3 0414xxxxxxxx = xxxxxxxx * 0.01 m^3 0415xxxxxxxx = xxxxxxxx * 0.1 m^3 0416xxxxxxxx = xxxxxxxx m^3 0417xxxxxxxx = xxxxxxxx * 10 m^3
3	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
4	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual

DIB	Field	Size	Data type	Description
5	Meter date/time	6 bytes	INT32	Meter date and time (YY-MM-DD HH:MM) 046Dxxxxxxxx Bit 31-28 = Year-high* Bit 27-24 = Month Bit 23-21 = Year-low* Bit 20-16 = Day Bit 15 = Summertime flag** Bit 12-8 = Hour Bit 7 = Error flag*** Bit 6 = Reserved for future use Bit 5-0 = Minute *The year is read by combining the year-high and year-low field. For example, year-high = 0010 and year-low = 010 => year = 0010010 **0 = standard time, 1= daylight-saving time ***0 = timestamp is valid, 1 = timestamp is **not** valid
6	Accumulated energy at 24:00	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ Note: Before a midnight reading has been performed the Function field of the DIF is set to "value during error state" to indicate that the value is not valid

Table 11: Message format Scheduled – daily redundant

Scheduled- Extended | 0x09

The data message of *Scheduled mode-Extended* contains all the data fields from message format *Standard.* In addition to these, it also includes the meter date/time to transmit messages on the full hour. As for all *Scheduled* message formats, the transmit interval can only be set to the values included in Table 10.

A detailed description of the payload in the message format is presented in Table 12.

DIB	Field	Size	Data type	Description
0	Message format	1 byte	-	0x09 (= Scheduled – Extended)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Volume	6 bytes	INT32	Volume (m^3) 0411xxxxxxxx = xxxxxxxx * 0.00001 m^3 0412xxxxxxxx = xxxxxxxx * 0.0001 m^3 0413xxxxxxxx = xxxxxxxx * 0.001 m^3 0414xxxxxxxx = xxxxxxxx * 0.01 m^3 0415xxxxxxxx = xxxxxxxx * 0.1 m^3 0416xxxxxxxx = xxxxxxxx m^3 0417xxxxxxxx = xxxxxxxx * 10 m^3
3	Power / Flow / Fw temp / Rt temp	12 bytes	INT64	Byte 0-2 = DIF/VIF codes, 0x07FFA0 Byte 3 = Scaling of Power/Flow -Bit 6..4 (n), 10^{n-3} W, n = 0..7 -Bit 2..0 (m), 10^{m-3} m^3/h, m = 0..7 Byte 4-5 = Fw temp (lsByte -> msByte), °C, 2 decimals Byte 6-7 = Rt temp (lsByte -> msByte), °C, 2 decimals Byte 8-9 = Flow (lsByte -> msByte), 10^{m-6} m^3/h Byte 10-11 = Power (lsByte -> msByte), 10^{n-3} W
4	Meter ID/ Error bits	11 bytes	INT64	Byte 0-2 = DIF/VIF codes, 0x07FF21 Byte 3-6 = Error bits (lsByte -> msByte) Byte 7-10 = Meter ID (lsByte -> msByte)* *Sent in binary format.

DIB	Field	Size	Data type	Description
5	Meter date/time	6 bytes	INT32	Meter date and time (YY-MM-DD HH:MM) 046Dxxxxxxxx Bit 31-28 = Year-high* Bit 27-24 = Month Bit 23-21 = Year-low* Bit 20-16 = Day Bit 15 = Summertime flag** Bit 12-8 = Hour Bit 7 = Error flag*** Bit 6 = Reserved for future use*** Bit 5-0 = Minute *The year is read by combining the year-high and year-low field. For example, year-high = 0010 and year-low = 010 => year = 0010010 **0 = standard time, 1= daylight-saving time ***0 = timestamp is valid, 1 = timestamp is **not** valid

Table 12: Payload, message format Scheduled - Extended

Combined heat/cooling | 0x0A

Message format Combined heat/cooling is made to be used in meters that measures both heating and cooling energy.



Message format *Combined heat/cooling* is only meant to be used in combined heat/cooling meters.

DIB	Field	Size	Data type	Description
0	Message format	1 byte	-	0x0A (Combined heat/cooling)
1	Heat energy	6 bytes	INT32	Heat energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Cooling Energy	8 bytes	INT32	Cooling energy consumption (MWh, kWh, GJ) 0480FF02xxxxxxxx = xxxxxxxx,xxx Wh 0481FF02xxxxxxxx = xxxxxxxx,xx Wh 0482FF02xxxxxxxx = xxxxxxxx,x Wh 0483FF02xxxxxxxx = xxxxxxxx Wh 0484FF02xxxxxxxx = xxxxxxxx * 10 Wh 0485FF02xxxxxxxx = xxxxxxxx * 100 Wh 0486FF02xxxxxxxx = xxxxxxxx kWh 0487FF02xxxxxxxx = xxxxxxxx * 10 kWh

DIB	Field	Size	Data type	Description
				048EFF02xxxxxxxx = xxxxxxxx MJ 048FFF02xxxxxxxx = xxxxxxxx * 10 MJ **Note!** Manufacturer-specific code 0x02 is used to indicate secondary energy (i.e. "Cooling energy")
3	Volume	6 bytes	INT32	Volume (m^3) 0411xxxxxxxx = xxxxxxxx * 0.00001 m^3 0412xxxxxxxx = xxxxxxxx * 0.0001 m^3 0413xxxxxxxx = xxxxxxxx * 0.001 m^3 0414xxxxxxxx = xxxxxxxx * 0.01 m^3 0415xxxxxxxx = xxxxxxxx * 0.1 m^3 0416xxxxxxxx = xxxxxxxx m^3 0417xxxxxxxx = xxxxxxxx * 10 m^3
4	Fw temp	4 bytes	INT16	Forward temperature (°C) 0258xxxx = xxxx * 0.001 °C 0259xxxx = xxxx * 0.01 °C 025Axxxx = xxxx * 0.1 °C 025Bxxxx = xxxx °C
5	Rt temp	4 bytes	INT16	Return temperature (°C) 025Cxxxx = xxxx * 0.001 °C 025Dxxxx = xxxx * 0.01 °C 025Exxxx = xxxx * 0.1 °C 025Fxxxx = xxxx °C
6	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
7	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual

Table 13: Message format, Combined heat/cooling

Simple billing | 0x0B

Table 14 provides a detailed description of the payload of message format *Simple billing*.

DIB	Field	Size	Data type	Description
0	Message format identifier	1 byte	-	0x0B (= Simple billing)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
3	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual
4	Energy in wrong mounting position	8 bytes	INT32	Energy in wrong mounting position (Wh, J) 0480FF03xxxxxxxx = xxxxxxxx,xxx Wh 0481FF03xxxxxxxx = xxxxxxxx,xx Wh 0482FF03xxxxxxxx = xxxxxxxx,x Wh 0483FF03xxxxxxxx = xxxxxxxx Wh 0484FF03xxxxxxxx = xxxxxxxx * 10 Wh 0485FF03xxxxxxxx = xxxxxxxx * 100 Wh 0486FF03xxxxxxxx = xxxxxxxx kWh 0487FF03xxxxxxxx = xxxxxxxx * 10 kWh 048EFF03xxxxxxxx = xxxxxxxx MJ 048FFF03xxxxxxxx = xxxxxxxx * 10 MJ **Note!** Manufacturer-specific code 0x03 is used to indicate "Energy in wrong mounting position".
5	Previous month energy	7 bytes	INT32	Energy consumption previous month (Wh, J, Cal) B40100xxxxxxxx = xxxxxxxx,xxx Wh B40101xxxxxxxx = xxxxxxxx,xx Wh B40102xxxxxxxx = xxxxxxxx,x Wh B40103xxxxxxxx = xxxxxxxx Wh B40104xxxxxxxx = xxxxxxxx * 10 Wh B40105xxxxxxxx = xxxxxxxx * 100 Wh B40106xxxxxxxx = xxxxxxxx kWh B40107xxxxxxxx = xxxxxxxx * 10 kWh B4010Exxxxxxxx = xxxxxxxx MJ B4010Fxxxxxxxx = xxxxxxxx * 10 MJ

DIB	Field	Size	Data type	Description
				Note! Storage number 0x01 is used to indicate the energy consumption for the previous month.

Table 14: Message format Simple billing

Plausibility check | 0x0C
Table 15 provides a detailed description of the payload of message format *Plausibility check*.

DIB	Field	Size	Data type	Description
0	Message format identifier	1 byte	-	0x0C (= Plausibility check)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
3	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual
4	Energy when mounted in the wrong position	8 bytes	INT32	Energy in wrong mounting position (Wh, J) 0480FF03xxxxxxxx = xxxxxxxx,xxx Wh 0481FF03xxxxxxxx = xxxxxxxx,xx Wh 0482FF03xxxxxxxx = xxxxxxxx,x Wh 0483FF03xxxxxxxx = xxxxxxxx Wh 0484FF03xxxxxxxx = xxxxxxxx * 10 Wh 0485FF03xxxxxxxx = xxxxxxxx * 100 Wh 0486FF03xxxxxxxx = xxxxxxxx kWh 0487FF03Xxxxxxxx = xxxxxxxx * 10 kWh 048EFF03xxxxxxxx = xxxxxxxx MJ 048FFF03xxxxxxxx = xxxxxxxx * 10 MJ **Note!** Manufacturer-specific code 0x03 is used to indicate "Energy in wrong mounting position".
5	Missing time	INT16	4 bytes	Missing time (s, min, h, days) 3420xxxxxxxx = xxxxxxxx s 3421xxxxxxxx = xxxxxxxx min 3422xxxxxxxx = xxxxxxxx h 3423xxxxxxxx = xxxxxxxx days

DIB	Field	Size	Data type	Description
				Note! "Value during error state" is intentional
6	Max Fw temp	INT16	4 bytes	Maximum forward temperature (°C) 1258xxxx = xxxx * 0.001 °C 1259xxxx = xxxx * 0.01 °C 125Axxxx = xxxx * 0.1 °C 125Bxxxx = xxxx °C
7	Max Rt temp	INT16	4 bytes	Maximum return temperature (°C) 125Cxxxx = xxxx * 0.001 °C 125Dxxxx = xxxx * 0.01 °C 125Exxxx = xxxx * 0.1 °C 125Fxxxx = xxxx °C

Table 15: Message format Plausibility check

Monitoring | 0x0D

Table 16 provides a detailed description of the payload of message format *Monitoring*.

DIB	Field	Size	Data type	Description
0	Message format identifier	1 byte	-	0x0D (= Monitoring)
1	Energy	6 bytes	INT32	Energy consumption (Wh, J) 0400xxxxxxxx = xxxxxxxx,xxx Wh 0401xxxxxxxx = xxxxxxxx,xx Wh 0402xxxxxxxx = xxxxxxxx,x Wh 0403xxxxxxxx = xxxxxxxx Wh 0404xxxxxxxx = xxxxxxxx * 10 Wh 0405xxxxxxxx = xxxxxxxx * 100 Wh 0406xxxxxxxx = xxxxxxxx kWh 0407xxxxxxxx = xxxxxxxx * 10 kWh 040Exxxxxxxx = xxxxxxxx MJ 040Fxxxxxxxx = xxxxxxxx * 10 MJ
2	Volume	6 bytes	INT32	Volume (m^3) 0411xxxxxxxx = xxxxxxxx * 0.00001 m^3 0412xxxxxxxx = xxxxxxxx * 0.0001 m^3 0413xxxxxxxx = xxxxxxxx * 0.001 m^3 0414xxxxxxxx = xxxxxxxx * 0.01 m^3 0415xxxxxxxx = xxxxxxxx * 0.1 m^3 0416xxxxxxxx = xxxxxxxx m^3 0417xxxxxxxx = xxxxxxxx * 10 m^3
3	Power	4 bytes	INT16	Power (W) 022Bxxxx = xxxx W 022Cxxxx = xxxx * 10 W 022Dxxxx = xxxx * 100 W 022Exxxx = xxxx kW 022Fxxxx = xxxx * 10 kW

DIB	Field	Size	Data type	Description
4	Flow	4 bytes	INT16	Flow (m^3/h) 023Bxxxx = xxxx * 0.001 m^3/h 023Cxxxx = xxxx * 0.01 m^3/h 023Dxxxx = xxxx * 0.1 m^3/h 023Exxxx = xxxx m^3/h 023Fxxxx = xxxx * 10 m^3/h
5	Fw temp	4 bytes	INT16	Forward temperature (°C) 0258xxxx = xxxx * 0.001 °C 0259xxxx = xxxx * 0.01 °C 025Axxxx = xxxx * 0.1 °C 025Bxxxx = xxxx °C
6	Rt temp	4 bytes	INT16	Return temperature (°C) 025Cxxxx = xxxx * 0.001 °C 025Dxxxx = xxxx * 0.01 °C 025Exxxx = xxxx * 0.1 °C 025Fxxxx = xxxx °C
7	Meter ID	6 bytes	According to M-Bus EN13757-3 identification field	Meter ID 0C78xxxxxxxx
8	Error bits	7 bytes	INT32	Error and warning flags 04FD17xxxxxxxx For further information about Error bits please refer to the meter's manual
9	Energy when mounted in the wrong position	8-9 bytes	INT32	Energy in wrong mounting position (Wh, J, Cal) 0480FF03xxxxxxxx = xxxxxxxx,xxx Wh 0481FF03xxxxxxxx = xxxxxxxx,xx Wh 0482FF03xxxxxxxx = xxxxxxxx,x Wh 0483FF03xxxxxxxx = xxxxxxxx Wh 0484FF03xxxxxxxx = xxxxxxxx * 10 Wh 0485FF03xxxxxxxx = xxxxxxxx * 100 Wh 0486FF03xxxxxxxx = xxxxxxxx kWh 048EFF03xxxxxxxx = xxxxxxxx MJ 048FFF03xxxxxxxx = xxxxxxxx * 10 MJ 04FB8DFF03xxxxxxxx = xxxxxxxx MCal 04FB8EFF03xxxxxxxx = xxxxxxxx * 10 MCal 04FB8FFF03xxxxxxxx = xxxxxxxx * 100 MCal **Note!** Manufacturer-specific code 0x03 is used to indicate "Energy in wrong mounting position".

Table 16: Message format Monitoring

6.7.3 Meter communication error message

The payloads using M-Bus encoded data uses the Function field of the DIF to indicate errors. In this case it is set to "value during error state" (M-Bus standard EN 13757-3:2013) and the value sent should not be used. A typical case for this is when the module is unable to communicate with the meter and retrieve meter values, in which case all the fields in the payload have the DIF indicating "value during error state".

In case of erroneous data or if the module is unable to communicate with meter, bit 4-5 of the bit of the DIF code (first byte of each index field) will be set to 11b. For example, a DIF code of 0x02 will be set to 0x32 in case of error. (This applies to all message format except JSON.) For message format JSON, the actual value will be replaced with "null" in case of error state. If no meter communication is possible at all, all fields have this error indication set.

6.8 Downlink

CMi4111 supports configuration via downlink, i.e. sending commands to an end-device via the LoRaWAN network. **Note that this feature should only be used sparingly due to bandwidth consideration.** Communication via downlink can only be made in a short window after an uplink transmission from module to server. Therefore, time-critical communication should not be performed over downlink.

Downlink are sent on **port 2,** structured according to the following format: *"0x00" "TLV*" "*Number of bytes in configuration" "Configuration".* For a complete description of all available downlink commands, see

Field name	TLV	Number of bytes in configuration	Configuration	Example
Configuration lock	0x05	0x01	0x00 = Locked 0x01 = Open	0x00050101 (Enables configuration lock)
Transmit interval	0x06	0x02	0xNumber of minutes between transmission (lsByte -> msByte)	0x0006021E00 (Sets the Tx interval to 30 minutes)
Message format	0x07	0x01	0x05 = Standard 0x06 = Compact 0x07 = JSON 0x08 = Scheduled – daily redundant 0x09 = Scheduled - Extended 0x0A = Combined heat/cooling 0x0B = Simple billing 0x0C = Plausibility check 0x0D = Monitoring	0x00070106 (Sets the message format to compact)
EcoMode	0x0F	0x01	0x00 = Disable EcoMode 0x01 = Enable EcoMode	0x000F0100 (Disables EcoMode)
Set Time Relative	0x13	0x04	0xNumber of seconds* (lsByte -> msByte) *Negative numbers supported.	0x0013043C000000 (Adds 60 seconds to the current time) 0x0013043C000080 (Subtracts 60 seconds from the current time)
UTC offset	0x17	0x02	0xNumber of minutes* (lsByte -> msByte) *Negative numbers supported.	0x17023C00 (Sets the UTC offset to +60 minutes) 0x17023C80 (Sets the UTC offset to -60 minutes)
Reboot	0x22	0x02	0x759E is used to reboot device (note endianness, LSB first).	0x0022029E75 (Reboots the device)

Table 17: Downlink commands

7 Technical specifications

Type	Value	Unit	Comments
Mechanics			
Dimensions (w x h x d)	58 x 36 x 9	mm	
Weight	10	g	
Mounting	In module slot of Landis+Gyr T230/T330	-	
Electrical connections			
Supply voltage	Internal meter battery	-	
Electrical characteristics			
Nominal voltage	3.0	VDC	
Power consumption (max)	50	mA	
Power consumption (sleep mode)	2.5	µA	
Environmental specifications			
Operating temperature	+5 to +55	ºC	
Operating humidity	0 - 93	% RH	No condensation
Operating altitude	2000	m	
Pollution degree	Degree 1	-	
Usage environment	Indoors	-	
Storage temperature	-20 to +60	ºC	
Radio characteristics			
Frequency	868	MHz	
Output power	14	dBm	
Receiver sensitivity	-135	dBm	
LoRaWAN characteristics			
Device class	Class A	-	Bi-directional
LoRa version	1.0.2	-	
Activation	OTAA or ABP	-	
Data rate	DR0 - DR5	-	250 – 5470 bit/s
User interface			
Push button	Start-up / reboot / switch off module	-	
Configuration	NFC via Elvaco OTC app or downlink data	-	

8 Type approvals

CMi4111 is designed to comply with the directives and standards listed below.

Approval / Directive	Description / Standard
EMC EU: 2014/30/EU	EN 301 489-1:2017 (EMC) EN 301 489-3:2017 (EMC) EN 55032:2015 (EMC) EN 61000-4-2:2009 (EMC) EN 61000-4-3:2006 (EMC) EN 61000-4-4:2012 (EMC) EN 61000-4-5:2015 (EMC) EN 61000-4-6:2014 (EMC) EN 61000-4-11:2004 (EMC)
RED EU: 2014/53/EU	EN 300 220-1:2017 (RED) EN 300 220-2:2017 (RED) EN 301 489-1:2011 (RED) EN 301 489-3:2013 (RED)
RoHS EU: 2011/65/EU + 2015/863	
LoRa Alliance®	LoRaWAN® Certified

9 Document history

9.1 Versions

Version	Date	Description
V0.1	2019-03	Evaluation samples version
V1.0	2019-12	Commercial release version
V1.1	2020-06	Commercial release v1.1
V1.2	2021-02	Commercial release v1.2
V1.3	2021-05	Commercial release v1.3
V1.4	2021-05	Commercial release v1.4

10 References

10.1 Terms and abbreviations

Abbreviation	Description
DIB	Data Information Block
DIF	Data Information Field
VIF	Value Information Field
MCM	Meter Connectivity Module

10.2 Number representation

- Decimal numbers are represented as normal number, i.e. 10 (ten).
- Hexadecimal numbers are represented with prefix 0x, i.e. 0x0A (ten)
- Binary numbers are represented with prefix 0b, i.e. 0b00001010 (ten)
- Payload data follows the M-Bus Standard with the least significant byte (LSB) first

10.3 European Standards

- M-Bus standard EN 13757-3:2013 Communication systems for and remote reading of meters – Part 3: Dedicated application layer